

NORTH EASTERN ELECTRICITY SUPPLY COMPANY OF ORISSA LTD
Corporate Office – Januganj, Balasore-756109
TARIFF NOTIFICATION

The 20th March, 2009

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2009

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Orissa Electricity Regulatory Commission has passed a common order on 20.03.2009 in Case No.66, 67, 68 & 69 of 2008 with regard to determination of ARR and Retail Supply Tariff for CESU, NESCO, WESCO and SOUTHCO, with effect from 01.04.2009.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, NESCO hereby publishes the Retail Supply Tariff and other charges as below.

1. **The Tariff and other charges applicable to the electricity consumers as approved in pursuance of OERC Retail Supply Tariff order dated 20.03.2009 for the FY 2009-10 shall be applied in the licensee's area of supply as per the given Schedule for all consumption with effect from 01.04.2009, until further order of the Commission.**
2. The Electricity Duty levied by the Govt. of Orissa under the Orissa Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
3. The detailed order of the Commission is available in its website www.orierc.org as well as in the website of the licensee www.nescoorissa.com

Place: Balasore
Dated: 20.03.2009

CHIEF EXECUTIVE OFFICER

Schedule

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2009

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS	
LT Category									
1	Domestic								
1.a	Kutir Jyoti < 30U/month	LT	FIXED MONTHLY CHARGE ---->			30			
1.b	Others							10	
	(Consumption <= 100 units/month)	LT		140		20	10		
	(Consumption >100, <=200 units/month)	LT		230		20	10		
	(Consumption >200 units/month)	LT		310		20	10		
2	General Purpose < 110 KVA							10	
	(Consumption <=100 units/month)	LT		320		30	20		
	(Consumption >100, <=300 units/month)	LT		410		30	20		
	(Consumption >300 units/month)	LT		450		30	20		
3	Irrigation Pumping and Agriculture	LT		110		20	10	10	
	Agro Industrial Consumers	LT		110		20	10	10	
4	Public Lighting	LT		320		20	10	DPS/Rebate	
5	L.T. Industrial (S) Supply	LT		320		40	30	10	
6	L.T. Industrial (M) Supply	LT		320		80	50	DPS/Rebate	
7	Specified Public Purpose	LT		320		50	50	DPS/Rebate	
8	Public Water Works and Swerage Pumping<110 KVA	LT		320		50	50	10	
9	Public Water Works and Swerage Pumping >=110 KVA	LT	200	320	30			10	
10	General Purpose >= 110 KVA	LT	200	320	30			DPS/Rebate	
11	Large Industry	LT	200	320	30			DPS/Rebate	
HT Category									
12	Bulk Supply - Domestic	HT	10	230	250			10	
13	Irrigation	HT	30	100	250			10	
	Agro-Industrial Consumers	HT	30	100	250			10	
14	Specified Public Purpose	HT	50	As indicated in the notes below.	250			DPS/Rebate	
15	General Purpose < 110 KVA	HT	50		250			10	
16	H.T. Industrial (M) Supply	HT	50		250			DPS/Rebate	
17	General Purpose >= 110 KVA	HT	200		250			DPS/Rebate	
18	Public Water Works & Swerage Pumping	HT	200		250			10	
19	Large Industry	HT	200		250			DPS/Rebate	
20	Power Intensive Industry	HT	200		250			DPS/Rebate	
21	Ministeel Plant	HT	200		250			DPS/Rebate	
22	Railway Traction	HT	200		250			DPS/Rebate	
23	Emergency Supply to CPP	HT	0		400	250			DPS/Rebate
24	Colony Consumption	HT	0	230	0			DPS/Rebate	
EHT Category									
25	General Purpose	EHT	200	As indicated in the notes below.	700			DPS/Rebate	
26	Large Industry	EHT	200		700			DPS/Rebate	
27	Railway Traction	EHT	200		700			DPS/Rebate	
28	Heavy Industry	EHT	200		700			DPS/Rebate	
29	Power Intensive Industry	EHT	200		700			DPS/Rebate	
30	Ministeel Plant	EHT	200		700			DPS/Rebate	
31	Emergency Supply to CPP	EHT	0		380	700			DPS/Rebate
32	Colony Consumption	EHT	0	230	0			DPS/Rebate	
D.C. Services									
RATE FOR D.C. SUPPLY									
34	Domestic	LT	SAME AS RATE AT SL. 1						10
35	General Purpose < 110 KVA	LT	SAME AS RATE AT SL. 2						10
36	L.T. Industrial (S) Supply	LT	SAME AS RATE AT SL. 5						10

Note:

Energy Charges for HT & EHT Consumers

Load Factor (%)	HT	EHT
up to 50%	300 p/u	290 p/u
>50% = <60%	225 p/u	202 p/u
>60%	220 p/u	202 p/u

For details, the orders of the Commission may be referred.

Note:

- (i) **The Retail Tariff for different categories of consumers of the State has remained unchanged in FY 2009-10 and has been kept at the level of FY 2008-09.**
- (ii) Three phase consumers with static meters are allowed to avail TOD Tariff excluding Public Lighting and emergency supply to CGP @10 paise/unit for energy consumed during off peak hours. Drawl by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. The “Peak hours” is defined as 6.00 A.M. to 10.00 A.M. and 6.00 P.M. to 10.00 P.M. and “Off-peak hours” for the purpose of tariff is defined as from 10.00 P.M. to 6.00 A.M. of the next day.
- (iii) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order.
- (iv) The reconnection charges has been revised w.e.f. 01.04.2009 as follows:

Category of Consumers	New Rate Applicable
Single-Phase Domestic Consumer	Rs.75/-
Single-Phase other consumer	Rs.150/-
Three-Phase line	Rs.300/-
HT & EHT line	Rs.1500/-

- (v) Meter rent has remained unchanged. No meter rent shall be payable after the full cost of the meter is recovered.
- (vi) Power factor incentive for HT & EHT consumers will be applicable above power factor of **97% w.e.f. 01.04.2009.**
- (vii) **Special Tariff has been introduced for industries of contract demand 100 MVA and above with a tariff of 237 P/U and maintaining a guaranteed monthly off-take of 80%.**

- (viii) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.
- (ix) The billing demand in respect of consumer with Contract Demand of less than 110 KVA having static meters should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (x) A new category, namely 'Agro-Industrial Consumers' has been introduced vide OERC Distribution (Conditions of Supply)(4th Amendment) Code, 2007. As per Regulation 80 (5)(1) of the said Supply Code, this category relates to supply of power for Pisciculture, Horticulture, Floriculture, Sericulture and other allied agricultural activities including animal husbandry, poultry & cold storage (i.e. a temperature controlled storage where flowers, fruits, vegetables, meat, fish and food, etc. can be kept fresh or frozen until it is needed).
- (xi) Prospective small consumers requiring new connection upto and including 3 KW load shall only pay a flat charge of Rs.500/- towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-.
- (xii) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.